

HEBEI GUYUAN COUNTY DONGXINYING 199.5 MW WIND POWER PROJECT



Document Prepared By Hebei Construction Investment New Energy Co., Ltd.

Project Title	Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project
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Annex 4
MONITORING PLAN

This plan will be carried out to monitor the electricity supply and the balance document between the grid company and the project sponsor. Please refer to B7.2 for the detailed description of monitoring plan.

Further clarifications on requirements as per VCS Standard version 3.2

Hebei Guyuan County Dongxingying 199.5 MW Wind Power Project (hereinafter referred to as the project) has been already registered under CDM¹, another GHG program approved by VCS. As per VCS relevant requirements specified in VCS standard version 3.2 for projects validated under the CDM, sections 1.2, 1.3, 1.5, 1.6, 1.7, 1.9, 1.10, 1.12.1, 1.12.2, 1.12.3, 1.12.4 and 1.13 are further clarified and/or elaborated as follows:

1.2 Sectoral Scope and Project Type

The project falls in Sectoral scope I: Energy Industries (renewable sources).

The project is a new grid-connected renewable wind power plant and not a grouped project as per definition of Grouped Project.

1.3 Project Proponent

Project proponent: Hebei Construction Investment New Energy Co., Ltd.

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1.5 Project Start Date

25-May-2010, the date on which the first WTG of the Project started to deliver electricity to the grid.

1.6 Project Crediting Period

The VCS crediting period is from 25-May-2010 to 14-September-2011, which is not overlapped with the CDM crediting period (15-September-2011~14-September-2018).

1.7 Project Scale and Estimated GHG Emission Reductions or Removals

Project	Yes
Mega-project	N/A

The estimated annual GHG emission reductions of the Project are 427,936 tCO₂e. The estimated GHG Emission Reductions during the VCS crediting period are calculated as follows:

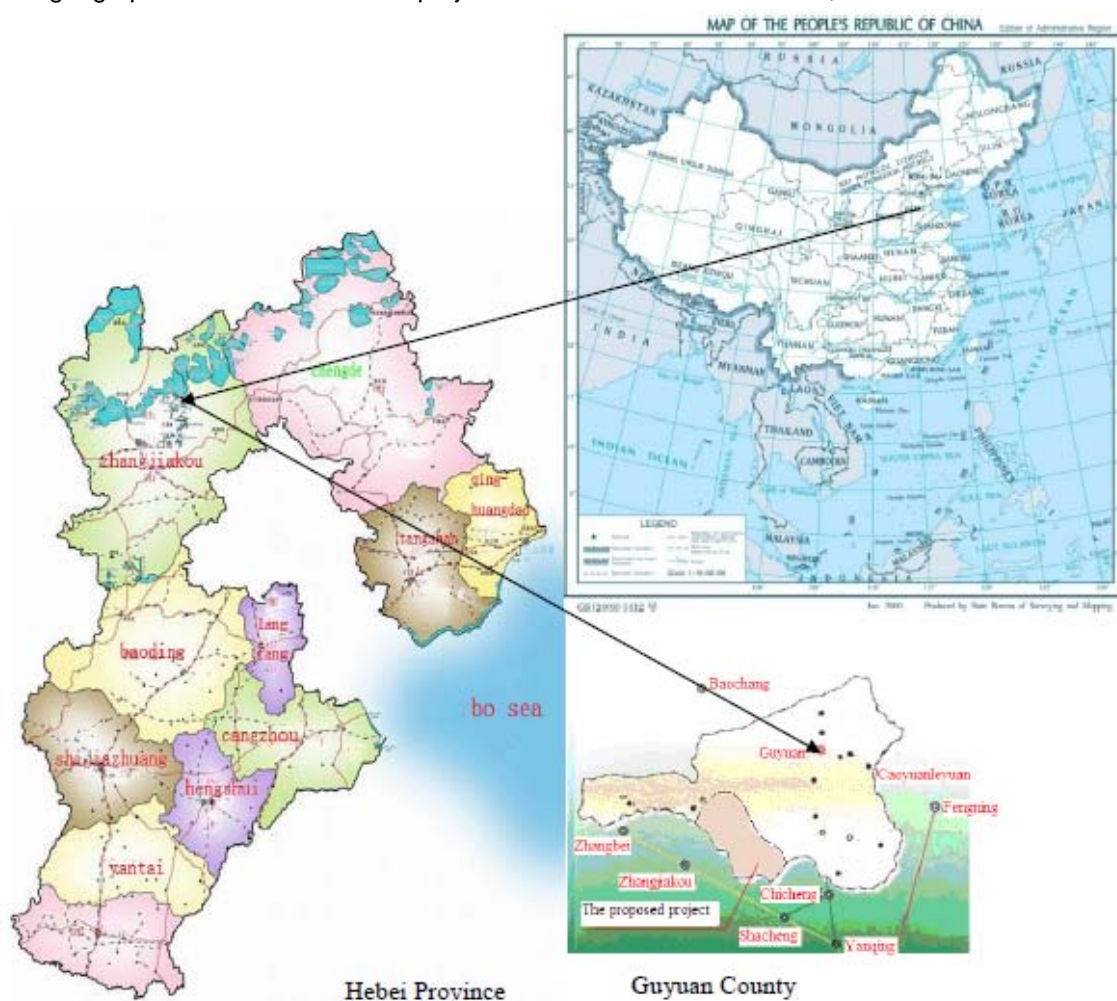
Years	Estimated GHG emission reductions or removals (tCO ₂ e)

¹ UNFCCC Ref. No. 4853, <http://cdm.unfccc.int/Projects/DB/TUEV-RHEIN1306303373.74/view>

25-May-2010~31-Dec.-2010	259,106 ²
01-Jan.-2011~14-Sep.-2011	301,314 ³
Total estimated ERs	560,420
Total number of crediting years	One year and 113 days
Average annual ERs	427,936

1.9 Project Location

The project is located in south of Guyuan County, Zhangjiakou City, Hebei Province, P.R.China. The geographical coordinates of the project are 115.2997°~115.7508°E, 41.3169°~41.5661°N.



² This time period covers 221 days. It is calculated as: $427,936/365 \times 221 = 259,106$ tCO₂e

³ This time period covers 257 days. It is calculated as: $427,936/365 \times 257 = 301,314$ tCO₂e

1.10 Conditions Prior to Project Initiation

The scenario existing prior to the start of the implementation of the project is that local electricity service is provided by the North China Power Grid where the project is located.

The purpose of the project is to generate renewable power by wind energy to replace power from North China Power Grid which is dominated by fossil-fuel fired power plants. The total capacity of the proposed project is 199.5 MW and a total of 133 wind turbines with 1,500 kW per-unit capacities were installed. The wind turbines will turn wind resource into clean electricity which will be exported to the NCPG. Since the project does not generate GHG emissions, the implementation of the project was not to generate GHG emissions primarily for the purpose of its subsequent removal or destruction.

1.12 Ownership and Other Programs

1.12.1 Proof of Title

Letter of Approval issued by China's DNA for the Project can serve as the proof of title of the Project Owner. As described in the Letter of Approval, Hebei Construction Investment New Energy Co., Ltd. is authorized as China's project participant to voluntarily participate in and carry out the project.

The Project Owner has also obtained all relevant permits to the project including Business License, and Power Purchase Agreement. Moreover, the ownership of the Project Owner was described in the registered CDM-PDD.

1.12.2 Emissions Trading Programs and Other Binding Limits

N/A.

The Project has been registered as a CDM project on 15-Sep.-2011. Only GHG emission reductions achieved from the starting date of the Project 25-May-2010 to 14-Sep.-2011 could be verified as VCUs under the VCS version 3.2.

1.12.3 Participation under Other GHG Programs

The project was registered as a CDM project on 15-Sep.-2011 with UNFCCC Ref, No. 4853. Only emission reductions achieved from 25-May-2010 to 14-Sep.-2011 will be considered as VCUs under VCS Standard v3.2. Thus, no double counting would occur.

The project is invested and operated by Hebei Construction Investment New Energy Co., Ltd. TUV Rheinland was commissioned as DOE to perform validation under the CDM and issued Validation Report on 08-Sep.-2011 which could be considered as validation completion date in accordance with relevant requirements on it. Moreover, the validation date is prior to 24-May.-2012 and thus is within two years of the project start date.

1.12.4 Other Forms of Environmental Credit

The project was registered as a CDM project on 15-Sep.-2011 with UNFCCC Ref, No. 4853 and will generate CERs from 15-Sep.-2011 on. Only emission reductions achieved from 25-May-2010 to 14-Sep.-2011 will be considered as VCUs under VCS Standard v3.2. Thus, no double counting would occur. The project neither has no intends to generate any other form of GHG-related environmental credit claimed under the VCS program, other than CO₂ emission reductions.

1.13 Additional Information Relevant to the Project

Eligibility Criteria

Not applicable. The project is not a grouped project.

Leakage Management

According to the CDM consolidated baseline methodology ACM0002, the leakage of the proposed project is not considered for this project.

Commercially Sensitive Information

No information has been excluded from the public version of the project description as the information is considered as commercially sensitive information.

Further Information

N/A